



Saskatchewan
Ministry of the
Economy

1000-2103 11th Avenue
REGINA SK S4P 3Z8
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

Sale of Petroleum and Natural Gas Rights *Under The Petroleum and Natural Gas Regulations, 1969*

**April 6, 2015
Sale 364**

The deadline for submitting bids is 4:00 PM CST April 6, 2015

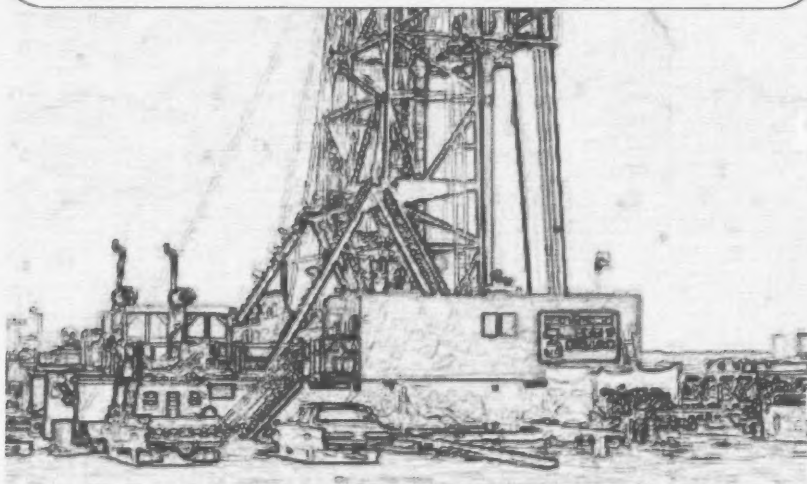
Saskatchewan



NOTICE

Effective January 14, 2015 the new centralized mailing address for all Ministry of the Economy locations in Regina is:

1000-2103 11th Avenue
REGINA SK S4P 3Z8



E-mail Subscription Service available at our website:
www.economy.gov.sk.ca/subscribeonline



PUBLIC NOTICE 364

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, April 6, 2015, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 10th Floor, 1000-2103 11th Avenue, Regina, Saskatchewan, S4P 3Z8, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

- (a) The bonus bid, refer to page 3 for examples;
- (b) Rent for each exploration licence at a rate of \$1.75 per hectare for the year;
- (c) Rent for each lease at a rate of \$3.00 per hectare (pro-rated at \$0.25 per hectare per month for the months of April, 2015 to March, 2016, inclusive);
- (d) Rent for each Special Exploratory Permit at a rate of \$0.25 per hectare for the year;
- (e) An application fee of \$250.00 per exploration licence, or \$28.00 per lease;
- (f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
- (g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
- (h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
- (i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
- (j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
- (k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at <http://www.petrinex.ca>, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 22th day of January, 2015.

Paul Mahnic, Director
Petroleum Tenure



NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **June 8, 2015**.

The closing date for receiving the requests for postings of exploration licences and leases will be **February 9, 2015**. The closing date for receiving requests for the posting of permits was **January 9, 2015**.

****NOTE:** The closing date for receiving requests for the posting of permits for the sale to be held on **August 10, 2015** is **March 13, 2015**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be faxed to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
1000-2103 11th Avenue
REGINA SK S4P 3Z8

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at <http://www.fnmr.gov.sk.ca/Consult-Policy-Framework>

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale.
(Sale Date)

BONUS BID AMOUNT \$ _____

GST \$ _____ *if applicable*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

****NOTE:** A bid of the form **Type I** (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 364 – APRIL 6, 2015

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be restricted or prohibited. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 798-3129
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620, Fax: (306) 787-9544

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. (Please note: Other offset commitments may come into effect prior to the sale date). For more information please contact:

Mr. Fred Ochieng, Manager, Resource Assessment
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 798-4414; Fax: (306) 787-0620

S SPECIFIC RESTRICTION

(S10) Acquisition of this parcel does not constitute ownership of any wells located on the parcel.

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 364 - APRIL 6, 2015

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

****PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4663: 1,553.99 hectares (3,840.00 acres), more or less

Township 31, Range 16, West 3
Secs. 2, 11, 12, 14, 24, 36

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4664: 1,553.99 hectares (3,840.00 acres), more or less

Township 31, Range 16, West 3
Sec. 4, E/2 5, S/2 & NE 9, Secs. 10, 16, N/2 18, Sec. 22, SE 27

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4665: 1,748.24 hectares (4,320.00 acres), more or less

Township 31, Range 16, West 3
NE 26, Sec. 34, E/2 35

Township 32, Range 16, West 3
Secs. 2, 4, 10, 11, 12

TERM: 2 YEARS

RESTRICTION: A B

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Sec. 16	7	33	1		259.00	640.00
2	Sec. 32	7	33	1		259.00	640.00
Restriction B							
3	NW	3	6	1	2	64.75	160.00
80.00 ³ Interest							
Restriction A							
4	Lds 9, 10 & 16 of Sec.	6	6	1	2	46.56	120.00
Restriction A							
5	Lds 9-12 incl. of Sec.	16	7	1	2	64.75	160.00
Restriction A \$10							
6	Lds 9 & 10 of Sec.	32	8	3	2	32.37	80.00
Restriction A K							
7	NE	26	2	4	2	64.75	160.00
8	Lds 9 & 10 of Sec.	32	4	4	2	32.37	80.00
Restriction K							
9	Lds 4, 5, 12 & 13 of Sec.	24	6	6	2	64.75	160.00
Restriction K							
10	SE	14	8	7	2	194.25	480.00
	SW	14	8	7	2		
	NE	14	8	7	2		
PNG from Base Three Forks Group to Top Precambrian							
11	Lsd 13 of Sec.	34	7	8	2	16.09	39.75
Restriction K							
PNG from Base Frohisher-Alida Beds to Top Precambrian							
12	Lsd 14 of Sec.	34	7	8	2	16.09	39.75
Restriction K							
PNG from Base Frohisher-Alida Beds to Top Precambrian							
13	Sec. 10	10	11	2		259.00	640.00
14	SE	4	8	13	2	64.75	160.00
Restriction K							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
15	SW	4	13	13	2	64.75	160.00
Restriction K							
16	SW	34	6	20	2	64.75	160.00
17	Sec.	10	3	21	2	259.00	640.00
Restriction A B							
PNG from Base Winnipegosis Formation to Top Precambrian							
18	WITHDRAWN						

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
19	Sec. 18 14 17 3					1,036.00	2,560.00
	Sec. 19 14 17 3						
	Sec. 23 14 18 3						
	Sec. 24 14 18 3						
Restriction A							
20	Sec. 29 14 17 3					518.00	1,280.00
	Sec. 30 14 17 3						
Restriction A B C							
21	Sec. 25 16 17 3					259.00	640.00
Restriction A B C							
22	SE 26 16 17 3					194.25	480.00
	NW 26 16 17 3						
	NE 26 16 17 3						
Restriction A B C							
23	NW 27 16 17 3					129.50	320.00
	NE 27 16 17 3						
Restriction A B C							
24	SE 30 16 17 3					129.50	320.00
	NE 30 16 17 3						
Restriction A B C							
25	Sec. 32 16 17 3					259.00	640.00
Restriction A B C							
26	Sec. 34 16 17 3					259.00	640.00
Restriction A B C							
27	Sec. 14 18 17 3					259.00	640.00
Restriction A K							
NW & Lsds 9, 10 & 15: PNG from Base Vanguard Group to Top Precambrian							
SW & Lsds 1 & 2: PNG from Base Shaunavon Formation to Top Precambrian							
Lsds 7 & 8: PNG from Surface to Base Vanguard Group							
PNG from Base Shaunavon Formation to Top Precambrian							
Lsd 16: PNG from Surface to Top Precambrian							
28	Sec. 17 18 17 3					518.00	1,280.00
	Sec. 20 18 17 3						
S/2 & NW 17; W/2 20: PNG from Surface to Base Winnipeg Formation							
NE 17 & E/2 20: PNG from Base Vanguard Group to Base Winnipeg Formation							
29	Sec. 5 13 18 3					259.00	640.00
Restriction A							
30	Sec. 10 13 18 3					259.00	640.00
Restriction A							
31	SE 32 13 18 3					64.75	160.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
32	NW 2 14 18 3					64.75	160.00
	Restriction A						
33	SW 3 14 18 3					194.25	480.00
	NW 3 14 18 3						
	NE 3 14 18 3						
	Restriction A						
34	SE 6 14 18 3					194.25	480.00
	SW 6 14 18 3						
	NE 6 14 18 3						
	Restriction A						
35	Lsd 13 of Sec. 6 14 18 3					16.19	40.00
36	Sec. 9 14 18 3					1,036.00	2,560.00
	Sec. 10 14 18 3						
	Sec. 15 14 18 3						
	Sec. 16 14 18 3						
	Restriction A						
37	Sec. 11 14 18 3					259.00	640.00
	Restriction A						
38	Sec. 27 16 18 3					259.00	640.00
	Restriction A B S10						
	PNG from Surface to Base Vanguard Group						
39	Sec. 28 16 18 3					259.00	640.00
	Restriction A B S10						
	PNG from Surface to Base Vanguard Group						
40	SE 2 19 29 3					454.87	1,124.00
	NW 2 19 29 3						
	NE 2 19 29 3						
	Sec. 11 19 29 3						
	Restriction A						
	PNG from Surface to Top Milk River Formation						
	PNG from Top Second White Speckled Shale to Top Precambrian						
41	Sec. 4 19 29 3					520.02	1,285.00
	Sec. 9 19 29 3						
	Restriction A B						
	PNG from Surface to Top Milk River Formation						
	PNG from Top Second White Speckled Shale to Top Precambrian						
42	Sec. 14 19 29 3					519.62	1,284.00
	Sec. 15 19 29 3						
	PNG from Surface to Top Milk River Formation						
	PNG from Top Second White Speckled Shale to Top Precambrian						

SECTION C
AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
43	E/2 19 37 21 3					906.50	2,240.00
	Sec. 20 37 21 3						
	Sec. 29 37 21 3						
	Sec. 30 37 21 3						
44	Sec. 28 37 21 3					518.00	1,280.00
	Sec. 32 37 21 3						
45	NE 26 33 24 3					64.75	160.00
	PNG from Base Colorado Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
46	SE 28 33 24 3 NE 28 33 24 3	28	33	24	3	129.50	320.00
Restriction A B C PNG from Base Colorado Group to Top Precambrian							
47	Sec. 33 33 24 3	33	33	24	3	259.81	642.00
Restriction A B C PNG from Base Colorado Group to Top Precambrian							
48	SE 34 33 24 3 SW 34 33 24 3 NW 34 33 24 3	34	33	24	3	242.81	600.00
Lds 9, 10 & 15 of Sec. 34 33 24 3							
Restriction A B PNG from Base Colorado Group to Top Precambrian							
49	Lsd 16 of Sec. 34 33 24 3	34	33	24	3	16.19	40.00
Restriction A							
50	Sec. 1 34 24 3	1	34	24	3	257.38	636.00
Restriction B PNG from Base Colorado Group to Top Precambrian							
51	Sec. 31 25 26 3	31	25	26	3	259.00	640.00
52	Sec. 6 26 26 3	6	26	26	3	259.00	640.00
53	Sec. 2 29 27 3	2	29	27	3	259.00	640.00
54	Sec. 10 29 27 3	10	29	27	3	259.00	640.00
55	Sec. 11 29 27 3	11	29	27	3	259.00	640.00
56	Lsd 5 of Sec. 14 30 28 3	14	30	28	3	16.19	40.00
Restriction K							
57	Lsd 12 of Sec. 14 30 28 3	14	30	28	3	16.19	40.00
Restriction K							
58	Lsd 3 of Sec. 16 30 28 3	16	30	28	3	16.19	40.00
Restriction K							
59	Lsd 4 of Sec. 16 30 28 3	16	30	28	3	16.19	40.00
Restriction K							
60	Lsd 3 of Sec. 17 30 28 3	17	30	28	3	16.19	40.00
Restriction K							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
61	Sec.	22	46	16	3	259.00	640.00
62	Sec.	26	46	16	3	259.00	640.00
Restriction A							
63	Sec.	28	46	16	3	259.00	640.00
Restriction A							
64	Sec.	29	46	16	3	259.00	640.00
65	Sec.	30	46	16	3	259.00	640.00
Restriction B							
66	Sec.	32	46	16	3	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
67	Restriction A	Sec. 34	46	16	3	259.00	640.00
68	Restriction A	Sec. 36	46	16	3	259.00	640.00
69		NW 25	46	17	3	64.75	160.00
70	Restriction A B	Sec. 34	46	17	3	259.00	640.00
71	Restriction A B	Sec. 35	46	17	3	259.00	640.00
72	Restriction A1 B	Sec. 36	46	17	3	259.00	640.00
73	Restriction A K	Lsd 14 of Sec. 30	49	19	3	16.19	40.00
74	Restriction A K	Lsd 14 of Sec. 6	50	19	3	16.19	40.00
75	Restriction A S10	Lsd 1 of Sec. 18	48	20	3	16.19	40.00
76	Restriction A S10	Lsd 9 of Sec. 18	48	20	3	16.19	40.00
77	Restriction A S10	Lsd 10 of Sec. 18	48	20	3	16.19	40.00
78	Restriction A S10	Lsd 12 of Sec. 18	48	20	3	16.19	40.00
79	Restriction K	Lsd 2 of Sec. 10	51	21	3	16.19	40.00
80	Restriction S10	Lsd 16 of Sec. 36	47	22	3	16.19	40.00
81	Restriction A S10	Sec. 20	43	23	3	259.00	640.00
82	Restriction A S10	Sec. 29	43	23	3	259.00	640.00
83		SE 35	50	23	3	194.25	480.00
		NE 35	50	23	3		
	Lsds 3, 6, 11 & 14 of Sec.	35	50	23	3		
	Restriction A C						
84	Restriction A S10	Lsd 8 of Sec. 9	51	23	3	16.19	40.00
85	Restriction A S10	Sec. 24	43	24	3	259.00	640.00
86	Restriction A K	Lsd 16 of Sec. 22	51	25	3	16.19	40.00
87	Restriction K	Lsd 16 of Sec. 14	46	26	3	16.19	40.00
88	Restriction K	Lsds 13 & 14 of Sec. 18	46	26	3	32.37	80.00
89	Restriction S10	SE 23	45	27	3	64.75	160.00
90	Restriction A	SE 2	39	28	3	64.75	160.00